



(Posted August 8, 2025)

Description of Notice Posting Date	Direction of Flow	Impact to Primary Firm Service
No shading: Existing Planned Service Outage	R = Receipt	Black font: Primary firm service will not be impacted
Green shading: New Planned Service Outage/Force Majeure	D = Delivery	Blue font: Northern does not anticipate primary firm service will be impacted
Yellow shading: Updated/Revised Planned Service Outage		Red font: Northern anticipates primary firm service will be impacted
Gray shading: Returning to normal operating capacity levels		

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – September 2025

(Posted August 8, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m.																																																
					Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																																
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30																			
7/24/2025	Ventura South	735	D	1078	850	850	850	850	850	600	600	600	600	600	600	600	Station and Pipeline Maintenance																																				
7/3/2025	Waterloo East	773	D	788	Pipeline Maintenance														Pipeline Maintenance														Pipeline Maintenance																				
	Earlville East	487	D	631	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640																			
	Galena East	463	D	333	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510																		
					285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285																	
8/6/2025	Beatrice North	832	D	2000	1400	1400	1350	1350	1350	1350	1350	1350	1350	1375	1375	1375	1375	1375	1375	1375	1375	1375	1375	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450															
Field Area																																																					
8/6/2025	Field to Demarc	831	D	1627	950	950	900	900	900	900	900	900	900	925	925	925	925	925	925	925	925	925	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000																
7/24/2025	Sunray Low	10	R	61																					Station Maintenance										Station Maintenance																		
	Sunray High	32	R	325																					61 61 61										61 61 61																		
																									230 230 230										230 230 230																		
7/3/2025	Beaver North	1025	D	975											Station and Pipeline Maintenance																																						
	Beaver C & Beaver North	1080	D	520											840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840											
	Brownfield North	1022	D	530											445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445													
	Pampa North	1023	D	485											480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480													
	Beaver C System	31	R	425											445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445												
7/25/2025	ANR/NNG Greensburg	179	D	80	Pipeline Maintenance																																																
	PEPL/NNG Mullinville	173	R	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0																	
8/6/2025	Spraberry 12-inch	601	D	257											Station Maintenance										Station Maintenance																												
	Spraberry 16-inch	1112	D	130											188	188	188	188	188	188	188	188	188	188	188	188	188	188	188	188	188	188	188	188	188	188	188	188	188	188													
															65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65														

Description of Notice Posting Date

No shading: Existing Planned Service Outage

Green shading: New Planned Service Outage/Force Majeure

Yellow shading: Updated/Revised Planned Service Outage

Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt

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Impact to Primary Firm Service

Black font: Primary firm service will not be impacted

Blue font: Northern does not anticipate primary firm service will be impacted

Red font: Northern anticipates primary firm service will be impacted

Footnote

¹Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)

All operating capacity is stated in 1,000's Dth/day
The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



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Description of Notice Posting Date	Direction of Flow	Impact to Primary Firm Service	Footnote
No shading: Existing Planned Service Outage	R = Receipt	Black font: Primary firm service will not be impacted	Footnote ¹ Station Maintenance :During the scheduled outage, Northern will not have hourly operational flexibility to flow more than 1/24th of the posted daily capacity for the Pinnacle/NGG Lea TRS Group (Group 765)
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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – November 2025

(Posted August 8, 2025)

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					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
Field Area																																		
8/6/2025	Spraberry 12-inch	601	D	257				Station Maintenance						Station Maintenance																				
	Spraberry 16-inch	1112	D	130				188	188	188				188			188	188																
								65	65	65				65			65	65																
8/6/2025	Beaver North	1025	D	975	840	840	840	840	840	840	840	840	840	840	840				Station Maintenance															
	Beaver C & Beaver North	1080	D	558	500	500	500	500	500	500	500	500	500	500	500							890												
	Brownfield North	1022	D	540	475	475	475	475	475	475	475	475	475	475	475							460												
	Pampa North	1023	D	523	465	465	465	465	465	465	465	465	465	465	465							490												
	Beaver C System	31	R	440	240	240	240	240	240	240	240	240	240	240	240							463												
					240	240	240	240	240	240	240	240	240	240	240							325												

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